Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2021 (Thousand Barrels)

		1	Suppl	y			Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	125,082			155,822	22,644	5,618	2,815	299,824	6,526	0	47,981
Hydrocarbon Gas Liquids	9,255	-22	5,801	7,514	4,353		-748	11,108	7,215	9,327	3,505
Natural Gas Liquids	9,255	-22	4,788	7,514	4,353		-854	11,108	7,215	8,420	3,386
Ethane	2		-	_	_		-		0	2	-
Propane			4,683	5,055	1,851		-847		4,231	9,433	1,296
Normal Butane	2,163	_	-122	2,458	1,679		-70	3,659	2,887	-298	1,616
Isobutane	1,328	-	227	1	823		50	3,281	3	-955	422
Natural Gasoline		-22		_	_		13	4,168	93	238	52
Refinery Olefins			1,013	_	-		106			907	119
Ethylene			- 850	_	_		-3			- 050	8
Propylene			163		_		109			853	
Normal ButyleneIsobutylene			103	_	_		109			54 0	111
isobutylene			_		_						
Other Liquids		2,974		16,670	45,652	-2,059	-158	53,885	2,260	7,251	49,884
Other Hydrocarbons		2,974		4,509	22,898	6,427	-461	30,730	1,295	5,244	4,165
Hydrogen		´				6,288		6,288	´	0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		2,974		4,509	22,898	139	-461	24,442	1,295	5,244	4,165
Fuel Ethanol		1,277		-	20,173	139	-621	21,176	1,034	0	2,369
Renewable Fuels Except Fuel Ethanol		1,697		4,509	2,725		161	3,266	260	5,244	1,797
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				7,367	_		1,743	3,420	198	2,006	18,756
Motor Gasoline Blend.Comp. (MGBC)		0		4,794	22,754	-8,486	-1,441	19,735	767	0	26,962
Reformulated		0			9,679	-901	-2,537	11,305	10	0	12,933
Conventional		0		4,794	13,075	-7,585 	1,096	8,430	758 -	0 -	14,029 –
Finished Petroleum Products		148	382,389	22,724	12,414	8,347	375		36,604	389,044	36,283
Finished Motor Gasoline		124	211,222	2,654	869	8,347	-403		7,614	216,004	2,594
Reformulated		124	146,751	2,054	009	1,668	-403		7,014	148,419	2,594
Conventional		124	64,471	2,654	869	6.679	-403		7,614	67,585	2,576
Finished Aviation Gasoline			194	2,004	_	0,075	37		7,014	165	337
Kerosene-Type Jet Fuel		35	43,398	13,311	1,287		857		1,941	55,232	9,802
Kerosene		_	47	-			-6		183	-130	7
Distillate Fuel Oil		-10	76,580	3,030	7,312		-1,478		8,445	79,945	13,099
15 ppm sulfur and under		-10	72,663	2,402	7,312		-1,418		6,973	76,812	12,163
Greater than 15 ppm to 500 ppm sulfur		_	2,338	628	_		82		700	2,184	296
Greater than 500 ppm sulfur		_	1,579	_	_		-142		772	949	640
Residual Fuel Oil			10,179	2,938	_		979		2,624	9,514	5,724
Less than 0.31 percent sulfur			390	_	_		1,237		NA	NA	2,089
0.31 to 1.00 percent sulfur			2,945	1,674	_		128		NA	NA	650
Greater than 1.00 percent sulfur			6,844	1,264	_		-386		NA	NA 100	2,985
Petrochemical Feedstocks			_	120	_		0			120	2
Naphtha for Petro. Feed. Use			-	120	_		0			120	2
Other Oils for Petro. Feed. Use			194	_	_		-17			- 014	- 24
Special Naphthas Lubricants			2,524	157	-322		-17		1,788	211 721	31 744
Waxes			2,524	131	-322		-130		1,766	112	744
Petroleum Coke			17,908	-	694		-119		13,854	4,868	1,097
Marketable			13,668	_	694		-119		13,854	628	1,097
Catalyst			4,240				-113		15,004	4,240	1,037
Asphalt and Road Oil			3,462	375	2,574		666		134	5,611	2,752
Still Gas			15,014							15,014	
Miscellaneous Products			1,667	-	-		8		1	1,658	93
	1	I	1	I	1	l		1		1	

<sup>-- =</sup> Not Applicable

<sup>=</sup> No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net product, plus net receipts, plus adjustments, minus exports.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the Surface Transportation Board and other information.